

Table D-H-1
Volatile Organic Compounds (VOC) RBLC Search - Storage Tanks
Invenery, LLC - Allegheny County Energy Center Project

RBLCD	FACILITY NAME	PERMIT ISSUANCE DATE	PROCESS NAME	PRIMARY FUEL	THROUGHPUT	THROUGHPUT UNIT	PROCESS NOTES	CONTROL METHOD DESCRIPTION	EMISSION LIMIT 1	UNIT	AVG TIME CONDITION	EMISSION LIMIT 2	UNIT	AVG TIME CONDITION	STANDARD EMISSION LIMIT	UNIT	AVG TIME CONDITION
*AK-0084	DONLIN GOLD PROJECT	06/30/2017 #enbp:ACT	Fuel Tanks	Diesel	0		Multiple fuel tanks, the largest of which are EUs 126 - 140 with capacities of 2.5 million gallons each. These tanks will emit VOCs.	Submerged Fill	1.7	TPY	YEARLY						
IN-0273	ST. JOSEPH ENERGY CENTER	06/22/2017 #enbp:ACT	DIESEL STORAGE TANK TK11	DIESEL	650	GALLONS		THE USE OF GOOD DESIGN AND OPERATING PRACTICES. EACH TANK SHALL UTILIZE A FIXED ROOF.	0								
IN-0273	ST. JOSEPH ENERGY CENTER	06/22/2017 #enbp:ACT	DIESEL STORAGE TANK TK50	DIESEL	5000	GALLONS		THE USE OF GOOD DESIGN AND OPERATING PRACTICES. EACH TANK SHALL UTILIZE A FIXED ROOF.	0								
LA-0276	BATON ROUGE JUNCTION FACILITY	12/15/2016 #enbp:ACT	Tank 190 (EQTB036 - IFR)		0		volume = 48,000 bbls	Internal floating roof and submerged fill pipe	0								
LA-0276	BATON ROUGE JUNCTION FACILITY	12/15/2016 #enbp:ACT	Vertical Fixed Roof Tanks 174, 175, 176		0		Tanks 174 and 175: volume = 125,000 bbls Tank 176: volume = 250,000 bbls	Submerged fill pipes and pressure/vacuum vents	0								
LA-0277	COMONIMMER-1 UNIT	09/01/2016 #enbp:ACT	Storage Tanks (7 units)		0		T12-900 ~ 12,690 gals - Fresh Diluent T12-910 ~ 376,012 gals - Hexene Product T12-911 ~ 376,012 gals - Hexene Product T12-912 ~ 846,027 gals - Octene Product T12-913 ~ 846,027 gals - Octene Product T12-914 ~ 287,884 gals - Recycle Product T12-919 ~ 117,504 gals - Cycles	Internal Floating roofs (IFR)	0								
LA-0277	COMONIMMER-1 UNIT	09/01/2016 #enbp:ACT	Hopper, Dryer, Unloading, Water Tank		0		Pellet Hopper D12-530 Pellet Dryer Blower F12-522 Pellet Water Tank F12-523 Raw Material Unloading		8.33	LBS/HR	HOURLY MAXIMUM						
LA-0277	COMONIMMER-1 UNIT	09/01/2016 #enbp:ACT	C10+ Storage Tank T12-917		88128	gallons		Submerged fill pipe	0								
LA-0277	COMONIMMER-1 UNIT	09/01/2016 #enbp:ACT	Co-Catalyst Storage Vessel and Feed Drum		0			Controlled by Co-Catalyst Vent Absorber	0								
LA-0304	DEEPWATER PORT COMPLEX	11/21/2016 #enbp:ACT	Tanks 6413, 6415, 6418, 6419, 6420, 6421, & 6422 (EQTs 48, 49, 50, 51, 52, 53, & 54)		26093	BBL/D	Tank volume: 371,000 bbl each Throughput = per tank	External floating roof, complying with 40 CFR 60.112b(a)(2)(iii) during roof landings; limiting the amount of time between the cessation of pumping out product and the start of liquid heel and sludge removal from the tank floor; using a portable thermal oxidizer to control emissions from tank cleaning operations	0								
LA-0304	DEEPWATER PORT COMPLEX	11/21/2016 #enbp:ACT	Tanks 6423, 6424, 6425, & 6426 (EQTs 55, 56, 57, & 58)		27397	BBL/D	Tank volume: 600,000 bbl each Throughput = per tank	External floating roof, complying with 40 CFR 60.112b(a)(2)(iii) during roof landings; limiting the amount of time between the cessation of pumping out product and the start of liquid heel and sludge removal from the tank floor; using a portable thermal oxidizer to control emissions from tank cleaning operations	0								
*LA-0312	ST. JAMES METHANOL PLANT	06/30/2017 #enbp:ACT	MPST-14 - Methanol Product Surge Tank (EQT0019)	Methanol	41000	gallons	1358 gallons/min. Max Op Rate: 6 turnover/yr	Route emissions to Methanol Product Tanks A & B	0								
*LA-0312	ST. JAMES METHANOL PLANT	06/30/2017 #enbp:ACT	MT-13 - Methanol Product Tank A (EQT0014)	Methanol	54400	barrels	714 MM gallons/yr	Internal Floating Roof Tank and Compliance with NESHAP Subpart G	0								
*LA-0312	ST. JAMES METHANOL PLANT	06/30/2017 #enbp:ACT	CGMT-113 - Crude Methanol Tank (EQT0017)	Methanol	54400	barrels	867 MM gallons/yr offspec methanol	Fixed Roof Tank with Scrubber & Compliance with NESHAP Subpart G	0								
*LA-0312	ST. JAMES METHANOL PLANT	06/30/2017 #enbp:ACT	MT2-13 - Methanol Product Tank B (EQT0015)	methanol	54400	barrels	714 MM gallons/yr	Internal Floating Roof Tank and Compliance with NESHAP Subpart G	0								
LA-0314	INDORAMA LAKE CHARLES FACILITY	08/03/2016 #enbp:ACT	oil tank FA-712 - 012		66150	gal		IFR with liquid mounted seal, double seal, or mechanical seal	0								
LA-0314	INDORAMA LAKE CHARLES FACILITY	08/03/2016 #enbp:ACT	storm water surge tank TK-9 - 013		291410	gallons		fixed roof	0								
LA-0314	INDORAMA LAKE CHARLES FACILITY	08/03/2016 #enbp:ACT	process water storage tanks TK-301A/B - 017		350000	gallons		IFR with primary and secondary seal, submerged fill pipe, and complying with 40 CFR 63 Subpart WW	0								
LA-0314	INDORAMA LAKE CHARLES FACILITY	08/03/2016 #enbp:ACT	Unstabil Gasoline Tank TK-33		1000	gallons		Submerged fill pipe and LAC 33-III.2103	0								
LA-0314	INDORAMA LAKE CHARLES FACILITY	08/03/2016 #enbp:ACT	Methanol Tank TK-2		1469	gallons		Submerged fill pipe and LAC 33-III.2103	0								
LA-0314	INDORAMA LAKE CHARLES FACILITY	08/03/2016 #enbp:ACT	pyrolysis gasoline tank V-410		946996	gallons		Closed vent system and routed to a flare. Complying with 40 CFR 60 Subpart Kb and LAC 33-III.2103	0								
LA-0316	CAMERON LNG FACILITY	02/17/2017 #enbp:ACT	condensate tanks (3 units)		965000	gallons (each)		closed vent system and control devices that meet 40 CFR 60 Subpart Kb	0								
LA-0316	CAMERON LNG FACILITY	02/17/2017 #enbp:ACT	diesel tanks (2 units)		54144	gallons (each)		equipped with fixed roofs	0								
LA-0319	LAKE CHARLES CHEMICAL COMPLEX - COMONIMMER-1 UNIT	09/01/2016 #enbp:ACT	Storage tanks (7 tanks)		0		T12-900 ~ 12,690 gal T12-910 and T12-911 ~ 376,012 gal T12-912 and T12-913 ~ 846,027 gal T12-914 ~ 287,884 gal T12-919 ~ 117,504 gal	Equipped with internal floating roofs (IFR)	0								
LA-0319	LAKE CHARLES CHEMICAL COMPLEX - COMONIMMER-1 UNIT	09/01/2016 #enbp:ACT	storage tank t12-917		88128	gal		Submerged fill pipe	0								
LA-0319	LAKE CHARLES CHEMICAL COMPLEX - COMONIMMER-1 UNIT	09/01/2016 #enbp:ACT	Catalyst Drum/Vessel		0			Closed vent and routing to a control device (vent absorber)	0								
MO-0090	OWENS CORNING INSULATION SYSTEMS, LLC	04/18/2017 #enbp:ACT	cupola, open top, slag as a raw material, startup burner	metallurgical coke	0		startup burner is natural gas fired	good combustion practices, thermal oxidizer	0	LBT	MELT, 3 HR AVG, EXCLUSIVE S&S						
OK-0175	WLDHORSE TERMINAL	06/29/2017 #enbp:ACT	250,000 BBL EFR TANKS	NA	10.5	MMBBL/YR/TANK	Six (6) EFR tanks for storage of crude oil.	Equipped with EFRs, primary mechanical shoe seals, secondary seals, and drain-dry design.	6.43	TON/YR/TANK	12-MONTH						
OK-0175	WLDHORSE TERMINAL	06/29/2017 #enbp:ACT	350,000 BBL EFR TANKS	NA	14.7	MMBBL/YR/TANK	Eight (8) EFR tanks for storage of crude oil.	Equipped with EFRs, primary mechanical shoe seals, and drain-dry design.	7.47	TON/YR/TANK	12-MONTH						
OK-0175	WLDHORSE TERMINAL	06/29/2017 #enbp:ACT	500,000 BBL EFR TANKS	NA	21	MMBBL/YR/TANK	Four (4) EFR tanks for storage of crude oil.	Equipped with EFR, primary mechanical shoe seal, secondary seals, and drain-dry design.	8.78	TON/YR/TANK	12-MONTH						
OK-0175	WLDHORSE TERMINAL	06/29/2017 #enbp:ACT	20,000 BBL EFR TANK	NA	840	MMBBL/YR	One (1) EFR tank for storage of crude oil.	Equipped with EFR, primary mechanical shoe seal, secondary seal, and drain-dry design.	2.16	TON/YR	12-MONTH						
OK-0176	BPV GATHERING AND MARKETING CUSHING STATION	07/19/2017 #enbp:ACT	250,000 BBL EFR TANKS	NA	54450000	BBL/TANK/YEAR	Twenty-four (24) EFR tanks for crude oil storage.	Equipped with EFR, primary mechanical shoe seals, secondary seals, and drain-dry design.	217.24	TON/YEAR	12-MONTH						
TX-0800	CORPUS CRUDE OIL TERMINAL	06/22/2016 #enbp:ACT	Storage Tanks		3655000	BBL/YR		Crude/Condensate storage tanks will have capacities greater than 25,000 gallons. Crude/condensate has a vapor pressure greater than 0.5 psia at 95°F. The storage tanks will be white internal floating roof tanks with mechanical shoe seals. New tanks will be of drain-dry design.	57.42	T/YR							
TX-0800	CORPUS CRUDE OIL TERMINAL	06/22/2016 #enbp:ACT	Floating Roof Storage Tanks - Controlled Maintenance, Startup and Shutdown (MSS)		0		Floating roof storage tanks will be landed, degassed, and refloated for inspection.	Landing, degassing, and refilling events will be controlled by a VCI or carbon adsorption unit. Degassing will begin within 24 hours of roof landing. All new tanks will be of drain-dry design.	0.8	T/YR							
TX-0804	ADN UNIT	07/15/2016 #enbp:ACT	Storage Tanks T0TFX022 and T0TFX057		0			60.18 Flare	3.4	T/YR							
TX-0807	SUNOCO PARTNERS NEDERLAND TERMINAL	08/05/2016 #enbp:ACT	Tank Farm		1710	MM BBL / YR	18 new floating roof tanks. These tanks combined with existing storage vessels shall have a combined site-wide throughput limit of 1.710 MM Barrels for each of the following chemicals: Crude Oil, Crude Oil Condensate, Diesel, Fuel Oil, Lube Oil and Petroleum Naphtha	floating roof control BACT, and vent leading emissions to a portable combustion device.	600	T/YR							
TX-0812	CRUDE OIL PROCESSING FACILITY	10/31/2016 #enbp:ACT	Petroleum Liquid Storage in Floating Roof tanks		0		(26) internal floating roof tanks with capacity of 125 MBbl each in petroleum liquid service	Internal floating roof. Integrity of the floating roof seal must be verified through periodic visual inspections and seal gap measurements. The tank must be constructed with a drain dry sump, and an available connection to a control device.	3.04	T/YR	PER TANK						
TX-0813	ODESSA PETROCHEMICAL PLANT	11/22/2016 #enbp:ACT	Petroleum Liquid Storage in Fixed Roof tanks		0			Submerged fill pipe, reflective or white exterior paint.	0.01	T/YR							

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TX-0015	PORT ARTHUR ETHANE SIDE CRACKER	01/17/2017 8nbp:ACT	STORAGE TANKS		0		Stop oil/wastewater/sludge fixed roof tanks routed a thermal oxidizer	THERMAL OXIDIZER	0								
*AK-0083	KENAI NITROGEN OPERATIONS	1/6/2015	Urea UF-85 Storage Tank		30440	gallons	Urea UF-85 Storage Tank. 30,440 gallon capacity	Wet Scrubber	0	LB/H		0			0		
*AK-0083	KENAI NITROGEN OPERATIONS	1/6/2015	Two (2) Methyl-diehanol Amine (MDEA) Storage Tanks		158420	gallons	Two (2) MDEA Storage Tanks with rated capacities of 158,420 gallons and 16,000 gallons.	Submerged Fill Design	0.002	T/YR	COMBINED	0			0		
*AR-0124	EL DORADO SAWMILL	8/3/2015	ELEVEN (11) STORAGE TANKS SN-14		0		SN-14. VARIOUS SIZES	ENCLOSED TANKS, TANKS ARE LIGHT COLOR	0.3	LB/H		0			0		
*AR-0124	EL DORADO SAWMILL	8/3/2015	THREE DIESEL STORAGE TANKS SN-15		0		SN-15. THREE, VARIOUS SIZES	TANKS ARE LIGHT COLOR	0.4	LB/H		0			0		
*AR-0124	EL DORADO SAWMILL	8/3/2015	ONE GASOLINE STORAGE TANK SN-16		0		SN-16. 5,890 GALLONS. ONE TANK	TANKS ARE LIGHT COLOR	0.022	LB/MBF		7.6	LB/MMSCF		0		
AZ-0046	ARIZONA CLEAN FUELS YUMA	4/14/2005	GROUP A STORAGE TANKS				THE GROUP A TANKS CONSIST OF SEVERAL TANKS (3.78 MILLION GALLONS TO 1.51 MILLION GALLONS) CONTAINING PETROLEUM LIQUIDS	THE EMISSIONS FROM GROUP A STORAGE TANKS MUST BE COLLECTED BY A VAPOR COMPRESSION SYSTEM AND ROUTED TO THE REFINERY FUEL GAS SYSTEM. NO EMISSIONS ARE PERMITTED TO BE RELEASED INTO THE AIR EXCEPT FOR EQUIPMENT LEAKS.	0		SEE THE POLLUTANT NOTES	0		0			
AZ-0046	ARIZONA CLEAN FUELS YUMA	4/14/2005	GROUP D STORAGE TANKS				GROUP D STORAGE TANKS ARE SIX (6) 500,000 GALLON TANKS STORING LIQUEFIED PETROLEUM GAS, BUTANE-BUTYLENE, OR OTHER PETROLEUM LIQUIDS.	THE TANKS ARE REQUIRED TO BE UNDER PRESSURE SO THAT NO EMISSIONS ARE EMITTED TO THE ATMOSPHERE.	0		SEE POLLUTANT NOTES	0		0			
AZ-0046	ARIZONA CLEAN FUELS YUMA	4/14/2005	SOUR WATER TANK				EQUIPMENT IDENTIFIED BY ID # T-11100	FIXED ROOF TANK WITH INTERNAL FLOATING ROOF. HEAD SPACE ROUTED TO A CARBON ADSORPTION SYSTEM.	0		SEE NOTE	0		0			
AZ-0046	ARIZONA CLEAN FUELS YUMA	4/14/2005	GROUP B STORAGE TANKS				THIS GROUP OF TANKS INCLUDES 47 DIFFERENT TANKS RANGING IN SIZE FROM 378,000 GALLONS CAPACITY TO 7,560,000 GALLONS CAPACITY.	INTERNAL FLOATING ROOFS WITH HEADSPACE ROUTED TO THE TANK FARM THERMAL OXIDIZER.	0		SEE NOTE	0		0			
CA-1180	CHEVRON PRODUCTS CO	8/24/2011	Recovered oil storage tank, external floating roof with dome		0		The BACT determination is achieved in practice since the South Coast has a rule 1178, which requires domes on external floating roof tanks storing materials with greater than or equal to 3.0 psi and greater than 19,815 gallons.	Requires domes on external floating roof tanks.	0		SEE NOTES	0		0			
FL-0285	PROGRESS BARTOW POWER PLANT	1/26/2007	TWO NOMINAL 3.5 MILLION GALLON DISTILLATE FUEL OIL STORAGE TANKS	FUEL OIL					0		SEE NOTE	0		0			
FL-0286	FPL WEST COUNTY ENERGY CENTER	1/10/2007	TWO NOMINAL 6.3 MILLION GALLON DISTILLATE FUEL OIL STORAGE TANKS	DISTILLATE FUEL OIL			CAPACITY: 6.3 MILLION GALLON		0		SEE NOTE	0		0			
*FL-0328	ENI - HOLY CROSS DRILLING PROJECT	10/27/2011	Storage Tanks	Diesel	0		Various diesel storage tanks ranging from 50 gal to 610,000 gal.	Use of good maintenance practices based on the current manufacturer's specifications for each tank	0.27	T/YR	12-MONTH ROLLING	0		0			
*FL-0346	LAUDERDALE PLANT	4/22/2014	Three USLD fuel oil storage tanks		0		Three tanks: 80000 bbl, 150000 bbl, and 75000 bbl	The Department sets BACT for these storage tanks to minimize VOC emissions as the use of pressure relief valves/vapor condensers. In lieu of pressure relief valves/vapor condensers, FPL as an alternative, can use tanks with internal floating roofs or the equivalent to minimize VOC emissions.	0			0		0			
*FL-0347	ANADARKO PETROLEUM CORPORATION - EGOM	9/16/2014	Storage Tanks	Diesel	0			Use of good maintenance practices to minimize fugitive emissions, including minimizing the release of emissions from valves, pump seals, and connectors.	0.71	T/YR	PER YEAR ON A 12-MONTH ROLLING TOTAL	0		0			
*FL-0347	ANADARKO PETROLEUM CORPORATION - EGOM	9/16/2014	Condensate Tank		0			Use of good maintenance practices to minimize fugitive emissions, including minimizing the release of emissions from valves, pump seals, and connectors.	9.26	T/YR	PER YEAR ON A 12-MONTH ROLLING TOTAL	0		0			
IA-0084	ADM POLYMERS	11/30/2006	LAIRG TANKS		3	T/H	THERE ARE THREE (3) IDENTICAL TANKS. EACH IS ALSO RATED AT 1,200 CUBIC FEET.		80	T/YR	365 DAY ROLLING TOTAL	3500	PPMD	30 DAY ROLLING AVERAGE	0		
IA-0084	ADM POLYMERS	11/30/2006	ANTI-FOAM STORAGE TANK		13000	GAL			0.01	T/YR	ROLLING 12-MONTH TOTAL	0		0			
IA-0084	ADM POLYMERS	11/30/2006	BDO STORAGE TANK		86000	GAL			0.01	T/YR	ROLLING 12-MONTH TOTAL	0		0			
IA-0084	ADM POLYMERS	11/30/2006	BROTH HOLDING TANKS		145000	GAL	THERE ARE 5 IDENTICAL BROTH HOLDING TANKS IN THIS PROJECT.		0.02	LB/H	AVERAGE OF THREE (3) 1-HR TEST RUNS	0		0			
IA-0088	ADM CORN PROCESSING - CEDAR RAPIDS	6/29/2007	DENATURED ETHANOL STORAGE TANK		2000000	GALLON STORAGE	ADM IS INSTALLING 4 - TWO MILLION GALLON EACH DENATURED ETHANOL STORAGE TANKS. PERMITS 07-A-538-P, 07-A-564-P, 07-A-565-P AND 07-A-566-P.	INTERNAL FLOATING ROOF	1.26	T/YR	12-MONTH ROLLING TOTAL	0		0			
IA-0088	ADM CORN PROCESSING - CEDAR RAPIDS	6/29/2007	WASTEWATER TREATMENT PLANT (WWTP) AERATION TANK		1500000	GALLON STORAGE	PERMIT 07-A-539-P		20	PPMVD	AVERAGE OF 3 TEST RUNS	0		0			
IA-0088	ADM CORN PROCESSING - CEDAR RAPIDS	6/29/2007	ALCOHOL DAY TANK (200 PROOF)		500000	GALLON STORAGE	THE PROJECT INCLUDES THREE IDENTICAL 500,000 GALLON 200 PROOF ALCOHOL STORAGE TANKS. PERMITS 07-A-560-P, 07-A-561-P AND 07-A-581-P.	INTERNAL FLOATING ROOF	1.14	T/YR	12-MONTH ROLLING TOTAL	0		0			
IA-0088	ADM CORN PROCESSING - CEDAR RAPIDS	6/29/2007	ALCOHOL QUALITY CONTROL TANK		500000	GALLON STORAGE	PERMIT 07-A-562-P. TANK IS USED TO ENSURE THAT DENATURED ETHANOL MEETS PRODUCT SPECIFICATIONS.	INTERNAL FLOATING ROOF	1.22	T/YR	12-MONTH ROLLING TOTAL	0		0			
IA-0088	ADM CORN PROCESSING - CEDAR RAPIDS	6/29/2007	ALCOHOL RECLAIM TANK		500000	GALLON STORAGE	PERMIT 07-A-563-P. TANK IS USED TO REMIX DENATURED ETHANOL TO CORRECT SPECIFICATIONS IF DETECTED AS OUT OF SPEC IN THE QUALITY CONTROL TANK.	INTERNAL FLOATING ROOF	1.22	T/YR	12-MONTH ROLLING TOTAL	0		0			
IA-0088	ADM CORN PROCESSING - CEDAR RAPIDS	6/29/2007	DENATURANT STORAGE TANK		500000	GALLON STORAGE	PERMIT 07-A-567-P.	INTERNAL FLOATING ROOF	0.51	T/YR	12-MONTH ROLLING TOTAL	0		0			
IA-0088	ADM CORN PROCESSING - CEDAR RAPIDS	6/29/2007	CORROSION INHIBITOR STORAGE TANK		8500	GALLON STORAGE	PERMIT 07-A-568-P		0.85	T/YR	12-MONTH ROLLING TOTAL	0		0			
IA-0088	ADM CORN PROCESSING - CEDAR RAPIDS	6/29/2007	190 PROOF TANK		100000	GALLON STORAGE	PERMIT 07-A-569-P. TANK HOLDS 190 PROOF ALCOHOL PRIOR TO ALCOHOL GOING THROUGH DISTILLATION AND DEHYDRATION.	INTERNAL FLOATING ROOF	3.18	T/YR	12-MONTH ROLLING TOTAL	0		0			
IA-0089	HOMELAND ENERGY SOLUTIONS, LLC, PN 06-672	8/8/2007	DENATURED ETHANOL STORAGE TANK, T61 AND T62 (07-A-972P AND 07-A-973P)		1500000	GAL	THERE ARE TWO TANKS FOR THE DENATURED ETHANOL STORAGE TANK. THE PERMITS ARE 07-A-972P AND 07-A-973P.	INTERNAL FLOATING ROOF	0.36	T/YR	BACT	0		0			
IA-0089	HOMELAND ENERGY SOLUTIONS, LLC, PN 06-672	8/8/2007	200 PROOF ANHYDROUS ETHANOL STORAGE TANK, T63 (07-A-974P)		200000	GAL	STORES ANHYDROUS ETHANOL.	INTERNAL FLOATING ROOF	0.61	T/YR	BACT	0		0			
IA-0089	HOMELAND ENERGY SOLUTIONS, LLC, PN 06-672	8/8/2007	DENATURANT STORAGE TANK, T64 (07-A-975P)		200000	GAL		INTERNAL FLOATING ROOF	1.49	T/YR	BACT	0		0			
IA-0089	HOMELAND ENERGY SOLUTIONS, LLC, PN 06-672	8/8/2007	190-PROOF ETHANOL STORAGE TANK, T65 (07-A-976P)		200000	GAL		INTERNAL FLOATING ROOF	0.61	T/YR		0		0			
IA-0089	HOMELAND ENERGY SOLUTIONS, LLC, PN 06-672	8/8/2007	ADDITIVE (CORROSION INHIBITOR) TANK, T66 (07-A-977P)		2300	GAL			0.05	T/YR	BACT	0		0			
IA-0092	SOUTHWEST IOWA RENEWABLE ENERGY	4/19/2007	ETHANOL STORAGE TANKS		1500000	GAL		INTERNAL FLOATING ROOF	0		SEE NOTE	0		0			
IA-0095	TATE & LYLE INGREDIENTS AMERICA'S INC.	9/19/2008	ALCOHOL QC TANK				200 PROOF ETHANOL	INTERNAL FLOATING ROOF	0.28	T/YR	12-MONTH ROLLING TOTAL	0		0			

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IA-0095	TATE & LYLE INGREDIENTS AMERICAS, INC.	9/19/2008	CORROSION INHIBITOR TANK					CARBON FILTRATION SYSTEM	0.062	T/YR	12-MONTH ROLLING TOTAL	0			0		
IA-0095	TATE & LYLE INGREDIENTS AMERICAS, INC.	9/19/2008	ETHANOL STORAGE TANKS (2)				2 STORAGE TANKS, 2 MMGAL EACH	INTERNAL FLOATING ROOF	0			0			0		
IA-0095	TATE & LYLE INGREDIENTS AMERICAS, INC.	9/19/2008	GASOLINE STORAGE TANK				250,000 GALLONS	INTERNAL FLOATING ROOF	0			0			0		
*IA-0106	CF INDUSTRIES NITROGEN, LLC - PORT NEAL NITROGEN COMPLEX	7/12/2013	Diesel Belly Tanks		45000	gal/yr	There are two (2) identical storage tanks		0.1	T/YR	ROLLING TWELVE (12) MONTH TOTAL	0			0		
*IA-0106	CF INDUSTRIES NITROGEN, LLC - PORT NEAL NITROGEN COMPLEX	7/12/2013	Methyl-diethanol Amine (MDEA) Storage Tank		220000	gallons		Nitrogen Gas Blanket	0.1	T/YR	ROLLING TWELVE (12) MONTH TOTAL	0			0		
*IA-0106	CF INDUSTRIES NITROGEN, LLC - PORT NEAL NITROGEN COMPLEX	7/12/2013	Urea U645 Storage Tank		79250	gallons		packed bed scrubber	0.046	LB/H	AVERAGE OF THREE (3) STACK TEST RUNS	0			0		
*IN-0158	ST. JOSEPH ENERGY CENTER, LLC	12/3/2012	TURBINE LUBE OIL STORAGE TANKS		6800	GALLONS EACH	THESE SIX (6) STORAGE TANKS ARE IDENTIFIED AS TK01-TK06	GOOD COMBUSTION PRACTICE AND FUEL SPECIFICATION	0			0			0		
*IN-0158	ST. JOSEPH ENERGY CENTER, LLC	12/3/2012	EMERGENCY GENERATOR ULSD TANKS		550	GALLONS EACH	THE TWO (2) TANKS ARE IDENTIFIED AS TK07 AND TK08	GOOD DESIGN AND OPERATING PRACTICES	0			0			0		
*IN-0158	ST. JOSEPH ENERGY CENTER, LLC	12/3/2012	FIRE PUMP ENGINE ULSD TANKS		70	GALLONS EACH	THE TWO (2) TANKS ARE IDENTIFIED AS TK09 AND TK10	GOOD COMBUSTION PRACTICE AND FUEL SPECIFICATION	0			0			0		
*IN-0158	ST. JOSEPH ENERGY CENTER, LLC	12/3/2012	VEHICLE GASOLINE DISPENSING TANK		650	GALLONS	TANK, IDENTIFIED AS TK11, IS EQUIPPED WITH SUBMERGED FILL AND STAGE 1 VAPOR BALANCE	SUBMERGED FILL PIPES AND STAGE 1 VAPOR CONTROL	0			0			0		
*IN-0158	ST. JOSEPH ENERGY CENTER, LLC	12/3/2012	VEHICLE DIESEL TANK		650	GALLONS	THIS TANK IS IDENTIFIED AS TK12	GOOD COMBUSTION PRACTICE AND FUEL SPECIFICATION	0			0			0		
*IN-0158	ST. JOSEPH ENERGY CENTER, LLC	12/3/2012	EMERGENCY GENERATOR ULSD TANK		300	GALLONS	THIS TANK IS IDENTIFIED AS TK50	GOOD COMBUSTION PRACTICE AND FUEL SPECIFICATION	0			0			0		
*IN-0179	OHIO VALLEY RESOURCES, LLC	9/25/2013	TWO (2) UAN STORAGE TANKS		30000	TONS UAN, EACH		WHITE TANK SHELLS, USE SUBMERGED FILL	0			0			0		
*IN-0179	OHIO VALLEY RESOURCES, LLC	9/25/2013	THREE (3) UAN DAY TANKS		750	TONS UAN, EACH		WHITE TANK SHELLS, SUBMERGED FILL	0			0			0		
*IN-0179	OHIO VALLEY RESOURCES, LLC	9/25/2013	ONE (1) DIESEL EXHAUST FLUID (DEF) TANK		100	TONS UAN		WHITE TANK SHELL, SUBMERGED FILL	0			0			0		
*IN-0179	OHIO VALLEY RESOURCES, LLC	9/25/2013	TWO (2) NITRIC ACID STORAGE TANKS		806842	TONS OF 57% ACID PER YEAR	PERMIT LIMITS NITRIC ACID THROUGHPUT TO 806,842 TONS OF 57% ACID PER YEAR	SUBMERGED FILL	0.0015	LB NOX/TON 57% ACID	3-HR AVERAGE	0			0		
LA-0182	ST. ROSE TERMINAL	2/16/2005	1,286,714 GAL HEAVY FUEL OIL STORAGE TANKS (2)				VERTICAL FIXED ROOF TANKS.		71.96	T/YR	ANNUAL MAXIMUM, SEE NOTE	0			0		
LA-0182	ST. ROSE TERMINAL	2/16/2005	3,383,615 HEAVY FUEL OIL STORAGE TANKS (2)				MAXIMUM TRUE VAPOR PRESSURE <= 0.07 PSIA. VERTICAL FIXED ROOF TANKS.		71.96	T/YR	ANNUAL MAXIMUM, SEE NOTE	0			0		
LA-0182	ST. ROSE TERMINAL	2/16/2005	2,541,471 GAL HEAVY FUEL OIL STORAGE TANKS (2)				MAXIMUM TRUE VAPOR PRESSURE <= 0.07 PSIA. VERTICAL FIXED ROOF TANKS.		71.9	T/YR	ANNUAL MAXIMUM, SEE NOTE	0			0		
LA-0182	ST. ROSE TERMINAL	2/16/2005	4,219,180 GAL HEAVY FUEL OIL STORAGE TANKS (11)				MAXIMUM TRUE VAPOR PRESSURE <= 0.07 PSIA. VERTICAL FIXED ROOF TANKS.		71.9	T/YR	ANNUAL MAXIMUM, SEE NOTE	0			0		
LA-0203	OAKDALE OSB PLANT	6/13/2005	10,000 GAL DIESEL TANK					SUBMERGED FILL PIPE	0.001	LB/H	HOURLY MAXIMUM	0			0		
LA-0203	OAKDALE OSB PLANT	6/13/2005	5000 GAL GASOLINE TANKS (2)					SUBMERGED FILL PIPE	0.15	LB/H	HOURLY MAXIMUM	0			0		
LA-0211	GARYVILLE REFINERY	12/27/2006	EXTERNAL FLOATING ROOF STORAGE TANKS				INCLUDES EPNS 15-74, 18-74, 25-74, 29-74, 35-74, 63-74, 65-74, 68-74, 71-74, 77-74, 80-74, 90-74, 93-80, 96-80, 3-05, 36-08, 44-08, & 57-08.	EXTERNAL FLOATING ROOFS; COMPLY WITH 40 CFR 63 SUBPART CC	0		SEE NOTE	0			0		
LA-0211	GARYVILLE REFINERY	12/27/2006	FIXED ROOF STORAGE TANKS				INCLUDES EPNS 27-74, 28-74, 36-74, 45-74, 66-74, 67-74, 73-74, 76-74, 97-80, 99-80, 120-91, 34-08, & 35-08.	COMPLY WITH 40 CFR 63 SUBPART CC	0		SEE NOTE	0			0		
LA-0211	GARYVILLE REFINERY	12/27/2006	INTERNAL FLOATING ROOF STORAGE TANKS				INCLUDES EPNS 16-74, 17-74, & 47-08.	INTERNAL FLOATING ROOFS; COMPLY WITH 40 CFR 63 SUBPART CC	0		SEE NOTE	0			0		
LA-0212	ZACHARY STATION	2/1/2007	11.75 MM GAL GASOLINE-DISTILLATES TANKS (T-1 &ump; T-14)		423	MM GALS/YR		INTERNAL FLOATING ROOFS	3.16	LB/H	HOURLY MAXIMUM	0			0		
LA-0212	ZACHARY STATION	2/1/2007	6.61 MM GAL GASOLINE-DISTILLATES TANK (T-4)		238	MM GALS/YR		INTERNAL FLOATING ROOF	2.17	LB/H	HOURLY MAXIMUM	0			0		
LA-0212	ZACHARY STATION	2/1/2007	6.61 MM GAL GASOLINE-DISTILLATES TANK (T-9)		238	MM GALS/YR		INTERNAL FLOATING ROOF	2.11	LB/H	HOURLY MAXIMUM	0			0		
LA-0212	ZACHARY STATION	2/1/2007	394,813 GAL TRANSMIX TANK (T-13)		14.21	MM GALS/YR		INTERNAL FLOATING ROOF	0.66	LB/H	HOURLY MAXIMUM	0			0		
LA-0213	ST. CHARLES REFINERY	11/17/2009	TANKS - FOR BENZENE, XYLENE, SULFONATE, PAREX, INTERMEDIATE				16 IFR TANKS	EQUIPPED WITH INTERNAL FLOATING ROOFS FOLLOWED BY THERMAL OXIDIZERS	0		SEE NOTE	0			0		
LA-0213	ST. CHARLES REFINERY	11/17/2009	TANKS - FOR HEAVY MATERIALS				39 FIXED ROOF TANKS	EQUIPPED WITH FIXED ROOF AND COMPLY WITH 40 CFR 63 SUBPART CC	0		SEE NOTE	0			0		
LA-0213	ST. CHARLES REFINERY	11/17/2009	TANKS - FOR SPENT CAUSTIC				2 FIXED ROOF TANKS	FIXED ROOF AND SUBMERGED FILL LINES (LAC 33-BL2103)	0		SEE NOTE	0			0		
LA-0213	ST. CHARLES REFINERY	11/17/2009	TANKS - FOR LIGHT MATERIALS, SOUR WATER, NAPHTHA, RAFFINATE				38 TANKS	EQUIP WITH FLOATING ROOFS (IFR OR EFR) & COMPLY WITH 40 CFR 60 SUBPART KB OR 40 CFR 63 SUBPART CC	0		SEE NOTE	0			0		
LA-0228	BATON ROUGE JUNCTION FACILITY	11/2/2009	EQ1026-EQ1030 FIVE GASOLINE TANKS (T001-T005)		240000	BBL (EACH)		INTERNAL FLOATING ROOFS AND SUBMERGED FILL PIPES	59.7	T/YR	12 CONSECUTIVE MONTH TOTAL	0			0		
LA-0228	BATON ROUGE JUNCTION FACILITY	11/2/2009	EQ1031-EQ1035 FIVE DISTILLATE TANKS (T006-T010)		240000	BBL (EACH)		SUBMERGED FILL PIPES AND PRESSURE/VACUUM VENTS	45	T/YR	12 CONSECUTIVE MONTH TOTAL	0			0		
LA-0228	BATON ROUGE JUNCTION FACILITY	11/2/2009	FUGO03 TANK CLEANING (TC01)					LIBERT TANK CLEANING TO 2 TIMES PER ANY 12 CONSECUTIVE MONTH PERIOD. MINIMIZE THE TIME BEFORE REMOVING LIQUID HEELS AND SLUDGE FROM THE TANK BOTTOM	16.07	T/YR	12 CONSECUTIVE MONTH TOTAL	0			0		
LA-0232	STURLINGTON COMPRESSOR STATION	6/24/2008	CONDENSATE STORAGE TANK		5760	BBL/YR	100 BBL VOLUME	SUBMERGED FILL PIPE	1.28	LB/H	HOURLY MAXIMUM	5.62	T/YR	ANNUAL MAXIMUM	0		
LA-0237	ST. ROSE TERMINAL	5/20/2010	HEAVY FUEL OIL STORAGE TANK (10)		0		VOLUME = 4.22 MILLION GALLONS EACH	FIXED ROOF	67.53	T/YR	(CAP FOR 18 TANKS)	0			0		
LA-0265	ST. CHARLES REFINERY	10/2/2012	IFR Storage Tanks EQ10087 and EQ10088		0		EQ10087 (95-52, 150-23) = 150,000 bbls	Comply with 40 CFR 63 Subpart CC (Group 2)	0			0			0		
LA-0265	ST. CHARLES REFINERY	10/2/2012	IFR Storage Tank EQ10169		0		EQ10088 (94-53, 150-23) = 150,000 bbls	Comply with 40 CFR 60 Subpart Kb using an EFR	0			0			0		
*LA-0272	AMMONIA PRODUCTION FACILITY	3/27/2013	AMMONIA STORAGE TANK (2009-F)		0		98-75, 150-1 = 180,000 bbls		0			0			0		
*MA-0040	CHELSEA TERMINAL	8/20/2008	Heated Residual Oil Storage Tanks		0		395,000 GALLONS	Regenerative Thermal Oxidizer with 99% destruction efficiency	7.7	T/YR	MONTH	15.4	TONS	12 MONTH ROLLING	0		
*MS-0092	EMBERCLEAR GTL MS	5/8/2014	1,470,000-gallon crude methanol tank with fixed roof venting to a water scrubber		0		Residual oil storage tanks emission collection system is designed to capture 95% of vapor laden air from tank vent system.	Water scrubber	0			0			0		

Table D-H-1
Volatile Organic Compounds (VOC) RBLC Search - Storage Tanks
Invenergy, LLC - Allegheny County Energy Center Project

RBLCD	FACILITY NAME	PERMIT ISSUANCE DATE	PROCESS NAME	PRIMARY FUEL	THROUGHPUT	THROUGHPUT UNIT	PROCESS NOTES	CONTROL METHOD DESCRIPTION	EMISSION LIMIT 1	UNIT	AVG TIME CONDITION	EMISSION LIMIT 2	UNIT	AVG TIME CONDITION	STANDARD EMISSION LIMIT	UNIT	AVG TIME CONDITION
*MS-0092	EMBERCLEAR GTL MS	5/8/2014	Two 2,940,000-gallon methanol day tanks with internal floating roofs Four 8,400,000-gallon MTG product gasoline tanks with internal floating roofs		0			Internal floating roof, white or aluminum surface	0			0			0		
*MS-0092	EMBERCLEAR GTL MS	5/8/2014	Two 5,030,000-gallon MTG gasoline day tanks with internal floating roofs		0			Internal floating roof, white or aluminum surface	0			0			0		
*MS-0092	EMBERCLEAR GTL MS	5/8/2014	One 714,000-gallon MTG heavy gasoline day tank with internal floating roof		0			Internal floating roof, white or aluminum surface	0			0			0		
*MS-0092	EMBERCLEAR GTL MS	5/8/2014			0			Internal floating roof, white or aluminum surface	0			0			0		
*NJ-0083	COLONIAL PIPELINE CO LINDEN JCT TANK FARM	3/11/2014	26 Internal floating roof storage tanks for materials with RVP <15	Material with RVP <15	2072718	MGAL/YR	The throughput of 2,072,718 MGAL/YR is for 26 tanks. The tanks have welded steel internal floating roofs with a double seal configuration that comply with the requirements of New Jersey Enhanced VOC RACT rules (N.J.A.C. 7:27-16). The welded steel roofs are designed to eliminate deck seam losses and VOC emissions from roof landing and cleaning operations are vented to a vapor combustion unit (95% VOC control).	Vapor combustion unit for cleaning & roof landings EXTERNAL FLOATING ROOF TANK EQUIPPED WITH DOUBLE SEALS	0			0			0		
NM-0050	ARTESIA REFINERY	12/14/2007	STORAGE TANKS	NAPHTHA	100000	BBL	NAPHTHA STORAGE TANK	EXTERNAL FLOATING ROOF EQUIPPED WITH DOUBLE SEALS	0		SEE NOTE	0			0		
NM-0050	ARTESIA REFINERY	12/14/2007	SOUR WATER TANK		20000	BBL		EXTERNAL FLOATING ROOF EQUIPPED WITH DOUBLE SEALS	0		SEE NOTE	0			0		
NV-0047	NELLIS AIR FORCE BASE	2/26/2008	FUEL TANKS LOADING RACKS/FUEL DISPENSING	GASOLINE	500000	Gal/mo.	THE FACILITY HAS: (1) 3 ABOVE-GROUND AND 2 UNDERGROUND GASOLINE TANKS; (2) 3 LOADING RACKS, ONE EACH FOR JP-8, GASOLINE, AND DIESEL; (3) 10 NEW FUEL DISPENSING STATIONS APPROVED IN THIS PERMITTING ACTION; (4) ONE EXISTING GASOLINE DISPENSING STATION WITH 9 NOZZLES; (5) 73 ABOVE-GROUND STORAGE TANKS FOR DIESEL OR JP-8; (6) 11 UNDER-GROUND STORAGE TANKS FOR DIESEL OR JP-8. THE GASOLINE STATION CONSISTING OF UNITS J026-J034 (9 NOZZLES) FOR GASOLINE DISPENSING IS SELECTED TO SHOW THE BACT DETERMINATIONS.	STAGE 1 AND STAGE 2 VAPOR RECOVERY SYSTEMS AND LIMIT OF REID VAPOR PRESSURE TO 10 PSI	0.0033	LB/GAL		1650	LB/MO		0.0033	LB/GAL	
OH-0317	OHIO RIVER CLEAN FUELS, LLC	11/20/2008	FIXED ROOF TANKS (8)	DIESEL FUEL OIL	262500	GAL/D	EIGHT FUEL TANKS, 3 MM GALLONS EACH TANK. OUTSIDE TANKS. WHITE SHELL. 40 FEET HIGH, 115 FOOT DIAMETER. PRESSURE SETTING 0.02, VACUUM SETTING -0.03. SUBMERGED FILL. 95,812,500 GALLON PER YEAR MAXIMUM ANNUAL THROUGHPUT FOR EACH.	SUBMERGED FILL	0.8	T/YR	PER ROLLING 12-MONTH PERIOD, FOR EACH	0			0		
OH-0317	OHIO RIVER CLEAN FUELS, LLC	11/20/2008	INTERNAL FLOATING ROOF TANKS (4)	NAPHTHA	262500	GAL/D	FOUR FUEL TANKS, 3 MM GALLONS EACH TANK. OUTSIDE TANKS. WHITE SHELL. 40 FEET HIGH, 115 FOOT DIAMETER. PRESSURE AND VACUUM SETTING TO BE DETERMINED. SUBMERGED FILL. 95,812,500 GALLON PER YEAR MAXIMUM ANNUAL THROUGHPUT FOR EACH.	FLOATING ROOF AND SUBMERGED FILL	0.88	T/YR	PER ROLLING 12-MONTH PERIOD, FOR EACH	0			0		
OK-0139	CUSHING TERMINAL CRUDE OIL STORAGE FACILITY	10/25/2010	Crude Oil Storage in External Floating Roof Tanks	NA	570000	Barrels		No controls feasible ; external floating roof tanks. Submerged fill line.	437.35	T/YR	YEAR / FACILITY WIDE CAP	0			0		
*OR-0050	TROUTDALE ENERGY CENTER, LLC	3/5/2014	Storage tank	ULSD	0		2.2 million gallons, fixed roof, ULSD (vapor pressure 0.0055 psia)	Vapor balancing during tank filling. THE FIXED ROOF TANKS ARE CONSIDERED BACT DUE TO THE LOW VAPOR PRESSURE OF THE FEEDSTOCK OIL.	0			0			0		
TX-0464	CONTINENTAL CARBON SUNRAY PLANT	3/18/2005	SMALL STORAGE TANK				THE FIXED ROOF TANKS ARE CONSIDERED BACT DUE TO THE LOW VAPOR PRESSURE OF THE FEEDSTOCK OIL.	0.01	LB/H		0.01	T/YR			0		
TX-0464	CONTINENTAL CARBON SUNRAY PLANT	3/18/2005	LARGE STORAGE TANK				THE FIXED ROOF TANKS ARE CONSIDERED BACT DUE TO THE LOW VAPOR PRESSURE OF THE FEEDSTOCK OIL.	0.01	LB/H		0.01	T/YR			0		
TX-0478	CTGO CORPUS CHRISTI REFINERY - WEST PLANT	4/20/2005	STORAGE TANKS 6020-6023					1.6	LB/H		3.9	T/YR			0		
TX-0478	CTGO CORPUS CHRISTI REFINERY - WEST PLANT	4/20/2005	STORAGE TANKS 6012-6013					4.4	LB/H		3.3	T/YR			0		
TX-0478	CTGO CORPUS CHRISTI REFINERY - WEST PLANT	4/20/2005	STORAGE TANKS 6011-6012					0.8	LB/H		1.4	T/YR			0		
TX-0478	CTGO CORPUS CHRISTI REFINERY - WEST PLANT	4/20/2005	SOUR WATER TANK					17.9	LB/H		2	T/YR			0		
TX-0487	ROHM AND HAAS CHEMICALS LLC LONE STAR PLANT	3/24/2005	ALCOHOL TANK (3)				THESE STORAGE TANKS ARE CURRENTLY OPERATING UNDER VEP PERMIT NO. 48922 WHICH IS BEING ROLLED INTO PERMIT NO. 723P26M1. THEY ALL ARE FIXED ROOF TANKS LESS THAN 25,000 GALLON CAPACITY EXCEPT N-19. ACETONE TANK, N-19 IS AN INTERNAL FLOATING ROOF TANK. ALL TANKS ARE FILLED VIA SUBMERGED FILL PIPES. THESE TANKS MEET THE CURRENT BACT. EMISSIONS ARE PER TANK.	0.01	LB/H		0.01	T/YR			0		
TX-0496	INEOS CHOCOLATE BAYOU FACILITY	8/29/2006	TANK CAP					11.06	LB/H		45.18	T/YR			0		
TX-0537	LHC HOUSTON BAYPORT TERMINAL	10/26/2009	TWO NEW STORAGE TANKS				AUTHORIZE EMISSIONS FROM 2 NEW INTERNAL FLOATING ROOF TANKS, INCLUDE ROUTINE & PLANNED MSS (E.G., TANK ROOF LANDINGS - STANDING IDLE, REFLILL, DEGAS)	IFR CONFIGURATION FOR ROUTINE EMISSIONS @ EACH OF 2 NEW TKS (LIMIT 1) FLARES/ICE FOR REFLILL/DEGAS (LIMIT 2); OVERALL PERMIT LIMIT IS 19.74TPY FOR AFFECTED FLARES; LIMIT 2 ATTRIBUTABLE TO 2 NEW TANKS	1.83	T/YR		6.62	T/YR		0		
TX-0538	LHC HOUSTON BAYPORT TERMINAL	10/26/2009	TWO NEW STORAGE TANKS				AUTHORIZE EMISSIONS FROM 2 NEW INTERNAL FLOATING ROOF TANKS, INCLUDE ROUTINE & PLANNED MSS (E.G., TANK ROOF LANDINGS - STANDING IDLE, REFLILL, DEGAS)	IFR CONFIGURATION FOR ROUTINE EMISSIONS @ EACH OF 2 NEW TKS (LIMIT 1) FLARES/ICE FOR REFLILL/DEGAS (LIMIT 2); OVERALL PERMIT LIMIT IS 19.74TPY FOR AFFECTED FLARES; LIMIT 2 ATTRIBUTABLE TO 2 NEW TANKS	1.83	T/YR		6.62	T/YR		0		
TX-0592	CORPUS CHRISTI WEST REFINERY	3/29/2010	Tanks		0		Land tank roofs and degas for preparation for maintenance.	Land roof <24 hr without control, drain and degas to control until no standing liquid in the tank is left and VOC concentration less than 10,000 ppmv in the vent stream. During refilling, vent to control until tank roof is floating to minimize impacts.	1027	LB/H		13.3	T/YR		0		
TX-0592	CORPUS CHRISTI WEST REFINERY	3/29/2010	Temporary Tanks		0		Frac Tanks used to support MSS	Submerged filled, white tanks <25,000 gallon capacity	64	LB/H		2.1	T/YR		0		
TX-0595	CORPUS CHRISTI EAST REFINERY	8/19/2010	Tanks		0		Land tank roofs and degas in preparation for maintenance.	Land roof and keep it landed no more than 24 hrs without control, drain and degas to control until no standing liquid remains in the tank and the VOC <10,000 ppmv in the vent stream. During refilling, vent to control until tank roof is floating to minimize impacts.	1482	LB/H		12.7	T/YR		0		
TX-0595	CORPUS CHRISTI EAST REFINERY	8/19/2010	Temporary Tanks		0		Frac Tanks used to support MSS activities	Submerge filled white tanks with <25,000 gallon capacity	64	LB/H		1.7	T/YR		0		
TX-0613	EAST HOUSTON TERMINAL	4/23/2012	Storage Tanks		0		Tanks store various liquids and range in size from 1.68 to 14.7 million gal	Internal floating roof with welded seams, mechanical shoe primary seal and rim mounted secondary seal	9	LB/H		8	T/YR		0		
TX-0613	EAST HOUSTON TERMINAL	4/23/2012	Storage Tanks-MSS		0		MSS requirements apply when floating roof is landed	Vapor space must be routed to control at all times if liquid vapor pressure >0.1 psia. Roof cannot stay landed for more than 3 days. Control may be relaxed if all liquid is removed (drain dry tanks) and VOC concentration 5000 ppmv or less.	30	LB/H		2.8	T/YR		0		

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RBLCD	FACILITY NAME	PERMIT ISSUANCE DATE	PROCESS NAME	PRIMARY FUEL	THROUGHPUT	THROUGHPUT UNIT	PROCESS NOTES	CONTROL METHOD DESCRIPTION	EMISSION LIMIT 1	UNIT	AVG TIME CONDITION	EMISSION LIMIT 2	UNIT	AVG TIME CONDITION	STANDARD EMISSION LIMIT	UNIT	AVG TIME CONDITION
TX-0613	EAST HOUSTON TERMINAL	4/23/2012	Storage Tank Terminal Piping/Components Fugitives		0			2SLAER Leak Detection and Repair (LDAR) program. All components monitored quarterly with 500 ppmv leak definition. Weekly visual check on components in heavy liquid service	0.16	LB/H		0.68	T/YR		0		
TX-0613	EAST HOUSTON TERMINAL	4/23/2012	Storage Tank Terminal Piping/Components		0			Vent vapors to control if vapor pressure<0.5 psia and maintain control until VOC concentration less than 5000 ppm is reached	118	LB/H		2.59	T/YR		0		
*TX-0637	GALENA PARK TERMINAL	10/15/2013	Petroleum Liquid Storage in floating Roof Tanks	not applicable	1300000	bbbl	Facility will install four 100,000 bbl internal floating roof tanks and six 150,000 bbl domed external floating roof tanks to store petroleum liquids.	Welded decks, mechanical shoe primary and rim-mounted secondary seal for stock with VP<0.10 psia. Control is required during loading of marine vessels and during roof landings for VP<0.10 psia.	14.37	T/YR	ROLLING 12 MONTHS AVERAGE	0		0			
*TX-0653	TEXAS DOCK AND RAIL	2/18/2014	Petroleum Liquid Marketing; Petroleum Liquid Storage in Floating Roof Tanks	natural gas as pilot fuel for VCU	250	Mbbl	Six Condensate tanks are 250,000 bbl capacity. Total throughput for the facility is 125 MMbbl/yr	For storage of VOC in floating roof tanks, the tanks will have welded decks, mechanical shoe primary and rim-mounted secondary seal for VOC with a vapor pressure >0.5 psia. Floating roof tank landings are limited in frequency and duration.	11.23	T/YR	ROLLING 12 MONTHS	92.87	TPY	ROLLING 12 MONTHS	43.92	TPY	ROLLING 12 MONTHS
*TX-0661	OILTANKING APPELT TERMINAL	6/30/2014	390 Mbbl Storage Tanks-Routine Operations		23.4	MMbbl/year	Seven new DEFR storage tanks that each has a 390,000 bbl capacity will be assigned to ‘‘‘Tank Group 3. The authorized storage products are crude (up to and including RVP 7), condensate (up to and including RVP 11), and gasoline (up to and including RVP 11).	Domed External Floating Roof	7.56	LB/H	HOURL	2.19	TON	YEAR	0		
*TX-0661	OILTANKING APPELT TERMINAL	6/30/2014	210 Mbbl Storage Tank-Routine Operations		7.62	MMgal/yr		Domed External Floating Roof	10.29	LB/H	HOURL	1.71	TON	YEAR	0		
*TX-0661	OILTANKING APPELT TERMINAL	6/30/2014	127 Mbbl Storage Tank-Routine Operations		7.62	MMgal/year	One new DEFR storage tank with a 127,000 bbl capacity will be assigned to Tank Group 3. The authorized storage products are crude (up to and including RVP 7), condensate (up to and including RVP 11), and gasoline (up to and including RVP 11).	Domed External Floating Roof	13.17	LB/H	HOURL	1.43	TON	YEAR	0		
*TX-0661	OILTANKING APPELT TERMINAL	6/30/2014	Storage tanks 48" MSS operations		0		Controlled MSS emissions include controlled standing idle, filling, and degassing losses. These controlled MSS emissions are routed to a portable vapor combustor (EPN PORTVC), which releases VOC, nitrogen oxides (NOx) and carbon monoxide (CO) to the atmosphere. Uncontrolled MSS emissions are the result of uncontrolled venting (FIN 390-132, EPN 390-132 MSS; FIN 390-133, EPN 390-133 MSS; FIN 390-134, EPN 390-134 MSS; FIN 390-136, EPN 390-136 MSS; FIN 390-137, EPN 390-137 MSS; FIN 390-138, EPN 390-138 MSS; FIN 390-139, EPN 390-139 MSS; FIN 210-135, EPN 210-135 MSS; and FIN 127-131, EPN 127-131 MSS) of residual waste vapors in the tanks.	Vapor Combustor	0			0		0			
*TX-0663	JACKSON COUNTY GAS PLANT	5/25/2012	Produced Water Tanks		0		13,000 gallons Store produced water with VOC vapor pressure less than 0.5 psia at 95 F	White, submerged fill	0			0.01	TON	YEAR	0		
*TX-0663	JACKSON COUNTY GAS PLANT	5/25/2012	Fixed Roof Tanks		0		9000 gallons Store amine, glycol, slop oil, lube oil or waste oil with pressures less than 0.5 psia at 95 A°F	White, submerged fill	0			0.01	TON	YEAR	0		
*TX-0682	GALENA PARK TERMINAL	6/12/2013	Storage Tanks		0		A combination of IFR tanks, fixed roof tanks and frac tanks will be used at the facility	Vapor space degassing will be directed to control until VOC level in the tank is less than 5,000 ppmv (2,000 if vented to atmosphere).	5000	PPMVD		0		0			
*TX-0684	ENTERPRISE MONT BELVIEU COMPLEX	11/14/2012	Tanks		0		The new tanks that will be put in service will only store very low vapor pressure(<0.0001psia) VOC liquids and wastewater containing trace amounts of VOC. Fixed roof tanks and low annual throughput are the only means of control due to the negligible quantity of emissions from these tanks	Proper design and operation of tanks	0.76	LB/H		0.1	T/YR		0		
*TX-0728	PEONY CHEMICAL MANUFACTURING FACILITY	4/1/2015	Diesel and lube oil tanks		10708	gallons/yr	The tanks are painted white. Loading is done via submerged piping. The volatile organic compound (VOC) vapor pressure of the diesel and lube oil stored is below 0.0002 pounds per square inch actual (psia), so a fixed roof is reasonable.	low vapor pressure fuel, submerged fill, white tank	0.02	LB/H		0.01	T/YR		0		
*TX-0731	CORPUS CHRISTI TERMINAL CONDENSATE SPLITTER	4/10/2015	Petroleum Liquids Storage in Fixed Roof Tanks		3.4	MMBbl/yr/tank	(4) Heated atmospheric residuum (H&A) tanks	Temperature reduced to maintain volatile organic compound (VOC) vapor pressure < 0.5 pounds per square inch actual (psia) at all times.	15.78	T/YR		0		0			
*TX-0731	CORPUS CHRISTI TERMINAL CONDENSATE SPLITTER	4/10/2015	Petroleum Liquids Storage in Floating Roof Tanks		8	MMBbl/yr/tank	(19) internal floating roof tanks for storage of crude oil/condensate, light naphtha, heavy naphtha, jet fuel and distillate.	Required floating roof with welded deck seams if the tank will store products with VOC vapor pressure of 0.5 psia or greater. Proper fitting and seal integrity for the floating roof is ensured through visual inspections and any seal gap measurements specified in 40 CFR A& 60.113b.	5.09	T/YR		0		0			
*TX-0752	INGLESIDE TERMINAL	6/22/2015	Tank Roof Landings		110	M Bbl/yr	Normal operations and MSS	The vapor space under the floating roof must be routed to a control device during standing idle periods until the vapor space VOC concentration is 10,000 ppmv or less. The tank roof must be landed on its lowest legs unless tank entry is planned. Refilling must also be controlled if the product stored has a VOC vapor pressure of 0.5 psia or greater.	4.21	T/YR		0		0			
*TX-0752	INGLESIDE TERMINAL	6/22/2015	Storage Tanks		110	M Bbl/yr	110,000,000 barrels per year internal floating roof storage tanks with primary liquid mounted mechanical shoe seal.	vapor combustor	81.57	T/YR		0		0			
*TX-0756	CCI CORPUS CHRISTI CONDENSATE SPLITTER FACILITY	6/19/2015	Storage Tanks, TK-101, TK-102, TK-103, TK-104		383000000	gal/yr/tank	Maximum fill/withdrawal rate for each tank is limited to 1,260,000 gal/hr. All tanks each have a volume of 9,240,000 gals.	Internal floating roof with mechanical shoe primary seal and a rim mounted secondary seal. Deck is welded with gaskets on all deck appurtenances. The tank bottoms shall be drain dry design 48" any remaining heel will drain to a sump, which in turn can be emptied. The floating roof shall be equipped with a connection to a vapor recovery system such that vapors from under a landed roof may be directed to a control device.	6.44	LB/H		2.62	TPY	0			
*TX-0756	CCI CORPUS CHRISTI CONDENSATE SPLITTER FACILITY	6/19/2015	Storage Tanks, TK-105, TK-106		300000000	gal/yr/tank	Maximum fill/withdrawal rate for each tank is limited to 1,260,000 gal/hr. All tanks each have a volume of 9,240,000 gals.	Internal floating roof with mechanical shoe primary seal and a rim mounted secondary seal. Deck is welded with gaskets on all deck appurtenances. The tank bottoms shall be drain dry design 48" any remaining heel will drain to a sump, which in turn can be emptied. The floating roof shall be equipped with a connection to a vapor recovery system such that vapors from under a landed roof may be directed to a control device.	2.35	LB/H		3.95	TPY	0			
*TX-0756	CCI CORPUS CHRISTI CONDENSATE SPLITTER FACILITY	6/19/2015	Storage Tanks 116, TK-117, TK-118, and TK-119		744282000	gal/yr/tank	each 744,282,000 gal/yr. Maximum fill/withdrawal rate for each tank is limited to 1,260,000 gal/hr. All tanks each have a volume of 9,240,000 gals.	Internal floating roof with mechanical shoe primary seal and a rim mounted secondary seal. Deck is welded with gaskets on all deck appurtenances. The tank bottoms shall be drain dry design 48" any remaining heel will drain to a sump, which in turn can be emptied. The floating roof shall be equipped with a connection to a vapor recovery system such that vapors from under a landed roof may be directed to a control device.	6.38	LB/H		3.48	TONS/YR/T ANK	0			
*TX-0756	CCI CORPUS CHRISTI CONDENSATE SPLITTER FACILITY	6/19/2015	Storage Tanks, TK-107, TK-108, TK-109, & 120		60300	gal/hr	each- 176, 000, 000 gal/yr	Material w/vapor press < 0.5 psia. Tanks are required to be painted white and be equipped with submerged fill pipes	4.2	LB/H		3.26	TONS/YR/T ANK	0			
*TX-0756	CCI CORPUS CHRISTI CONDENSATE SPLITTER FACILITY	6/19/2015	Storage Tanks, TK-110, TK-111, TK-112		57960	gal/hr	each- 169,000,000 gal/yr	Tanks are required to be painted white and be equipped with submerged fill pipes	3.07	LB/H		2.63	TONS/YR/T ANK	0			
*TX-0756	CCI CORPUS CHRISTI CONDENSATE SPLITTER FACILITY	6/19/2015	Storage Tanks, TK-113, TK-114, and TK-115		47000000	gal/yr/tank	16,200 gal/hr maximum fill rate	Tanks are required to be painted white and be equipped with submerged fill pipes	0.85	LB/H		1.15	TONS/YR/T ANK	0			
*TX-0756	CCI CORPUS CHRISTI CONDENSATE SPLITTER FACILITY	6/19/2015	Wastewater Tank, TK-3		8000000	gallons/yr		Tank is required to be painted white and be equipped with submerged fill pipes	0.01	LB/H		0.01	TPY	0			

Table D-H-1
Volatile Organic Compounds (VOC) RBLC Search - Storage Tanks
Invenery, LLC - Allegheny County Energy Center Project

RBLCD	FACILITY NAME	PERMIT ISSUANCE DATE	PROCESS NAME	PRIMARY FUEL	THROUGHPUT	THROUGHPUT UNIT	PROCESS NOTES	CONTROL METHOD DESCRIPTION	EMISSION LIMIT 1	UNIT	AVG TIME CONDITION	EMISSION LIMIT 2	UNIT	AVG TIME CONDITION	STANDARD EMISSION LIMIT	UNIT	AVG TIME CONDITION
*TX-0756	CCI CORPUS CHRISTI CONDENSATE SPLITTER FACILITY	6/19/2015	Spent Caustic Tank, TK-4		35000	gallons/yr		Tank is required to be painted white and be equipped with submerged fill pipes	0.01	LB/H		0.01	TPY		0		
*TX-0756	CCI CORPUS CHRISTI CONDENSATE SPLITTER FACILITY	6/19/2015	Storage Tanks, TK-120 and TK-121		1437817500	gal/yr/tank	Both tanks each have a volume of 17,850,000 gals each	External floating roof with mechanical shoe primary seal and a rim mounted secondary seal. Deck is welded with gaskets on all deck appurtenances. The tank bottom shall be drain dry design if any remaining heel will drain to a sump, which in turn can be emptied. The floating roof shall be equipped with a connection to a vapor recovery system such that vapors from under a landed roof may be directed to a control device.	5.43	LB/H		7.33	TONS/YR/TANK		0		
*TX-0756	CCI CORPUS CHRISTI CONDENSATE SPLITTER FACILITY	6/19/2015	Floating Roof Storage Tanks - Controlled Maintenance, Startup and Shutdown (MSS)		5000	scf/hr		Vapor space under the landed floating roof is degassed to a flare meeting the requirements 40CFR60.18 until VOC concentration is 10,000 ppm or less.	10000	PPMVD		7.82	TPY		0		
VA-0313	TRANSMONTAGNE NORFOLK TERMINAL	4/22/2010	Storage Tank Breathing, Working, and Floating Roof Landing Losses (including emergency roof landings)		0		Storage Throughputs: Gasoline/ Denatured Ethanol: 740,000,000 gal/yr Distillate Oil/Residual Oil/Lubricating Oil: 1,180,000,000 gal/yr Additives: 4,000,000 gal/yr TransMix: 132,272 gal/yr Off Spec Product (PCW): 1,985,000 gal/yr	Floating Roof and Seal Systems meeting NSPS Kb, MACT BBBBBB requirements for Tanks in Gasoline Service	114.1	T/YR		0			0		
W10248	ENBRIDGE ENERGY	9/22/2008	TANKS T05, T09				EXISTING CRUDE OIL STORAGE TANKS. ORIGINAL CAPACITY OF 150,000 BARREL (BBL) (6,300,000 GALLONS) INCREASED TO 172,000 BBL (7,224,595 GALLONS). INVOLVED REPLACEMENT OF A PORTION OF THE TANK WALL WITH A TALLER TANK WALL, AND CONVERTING THE BOTTOM OF THE TANK TO A 'CONE DOWN' / DRAIN DRY CONFIGURATION. PROJECT IMPROVED UTILIZATION OF THE TANK (LARGER TANK ENABLES IT TO BE USED FOR TWO BATCHES OF CRUDE OIL). PROJECT ALSO CONSIDERED A PORTION OF A MAJOR FACILITY EXPANSION (INCLUDING NEW PIPELINES)	EXTERNAL FLOATING ROOF TANK	0.49	T/MO	12 MO. AVG.	1	ROOF LANDING	12 MO. AVG.	0		
W10249	ENBRIDGE ENERGY	8/22/2008	TANK T35				NEW EXTERNAL FLOATING ROOF TANK. PROCESS T35 - EXTERNAL FLOATING ROOF TANK (8,673,426 GAL, 2008) PROJECT ALSO CONSIDERED A PORTION OF A MAJOR FACILITY EXPANSION (INCLUDING NEW PIPELINES)	EXTERNAL FLOATING ROOF TANK	0.53	T/MO	12 MO. AVG.	1	LANDING EVENT	12 MO. AVG.	0		
W10251	ENBRIDGE ENERGY	7/21/2009	T36-T40 CRUDE OIL STORAGE TANKS				8,673,426 GAL CAPACITY EACH. EXTERNAL FLOATING ROOF TANKS. UP TO 200 TURNSOVERS / YEAR.	EXTERNAL FLOATING ROOF TANK	0.53	T/MO	12 MO. AVG., EXCLUDING LANDING EVENTS	1	LANDING EVENT /YR	(AVERAGE OVER ALL NEW / MODIFIED TANKS)	0		
W10251	ENBRIDGE ENERGY	7/21/2009	F01 - NEW AND MODIFIED TANKS, NEW PIPELINES, AND ASSOCIATED FUGITIVE VOC				VOC LEAKS FROM NEW AND MODIFIED TANK PIPING, NEW PIPING MANIFOLDS, AND OTHER NEW PIPING, PUMPS, VALVES, ETC. ASSOCIATED WITH THE NEW PIPELINES.	USE OF AN INSTRUMENT BASED LEAK DETECTION AND REPAIR (LDAR) PROGRAM, COMBINED WITH NON-INSTRUMENTAL METHODS (SIGHT, SOUND AND SMELL), AND GOOD OPERATING PRACTICES.	0			0		0			
*WY-0071	SINCLAIR REFINERY	10/15/2012	Storage Tank		100	MMbbls	intermediate gasoline storage tank	External Floating Roof Tank	0			0			0		